A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 **For Week Ended** June 6, 1986 **NO.** 23

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/06/86	Last Week Ending: 05/30/86	Last Year Week Ending: 06/07/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,638	13,740	12,206	-102	1,432
Operable capacity	15,511	15,511	15,514	0	-3
Percent operated	87.9	88.6	78.7		
Motor Gasoline					
Total motor gasoline production	7,187	7,336	6,590	-149	597
Finished leaded motor gasoline production	2,442	2,422	2,372	20	70
Finished unleaded motor gasoline production	4,745	4,914	4,218	-169	527
Total motor gasoline stocks	222,725	219,131	220,135	3,594	2,590
Finished leaded motor gasoline stocks	72,197	69,639	78,916	2,558	-6,719
Finished unleaded motor gasoline stocks	116,084	115,184	106,716	900	9,368
Distillate Fuel Oil					
Distillate fuel oil production	2,706	2,873	2,567	-167	139
Distillate fuel oil stocks	99,368	97,775	105,218	1,593	-5,850
Residual Fuel Oil					
Residual fuel oil production	867	853	738	14	129
Residual fuel oil stocks	36,961	36,958	42,642	3	-5,681
Imports					
Crude oil imports	4,095	4,496	3,486	-401	609
Product imports	2,144	2,159	1,802	-15	342
Crude Oil Stocks					
Crude oil stocks	330,573	324,583	352,242	5,990	-21,669

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949.

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 67 For Week Ended June 6, 1986 NO. 23

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,414	1,194	1,206	1,336	90.3
Appal. No. 1	134	125	126	109	115.6
DISTRICT 1 TOTAL	1,548	1,319	1,332	1,445	92.2
Appal. No. 2	73	65	68	66	103.0
Ind., Ill., Ky.	2,181*	1,933*	1,936*	2,207	87.7*
Minn., Wis., Daks.	332	319	319	317	100.6
Okla., Kans., Mo.	731	682	685	726	94.4
DISTRICT 2 TOTAL	3,317*	2,999*	3,008*	3,316	90.7*
Inland Texas	562	440	458	551	83.1
Texas Gulf Coast	3,614	3,176	3,311	3,690	89.7
La. Gulf Coast	2,517	2,284	2,307	2,607	88.5
N. La. and Ark.	176	160	162	248	65.3
New Mexico	71	59	61	68	89.7
DISTRICT 3 TOTAL	6,940	6,119	6,299	7,164	87.9
DISTRICT 4 TOTAL	501	487	490	552	88.8
DISTRICT 5 TOTAL	2,616	2,465	2,509	3,034	82.7
TOTAL U.S.	14,922	13,389	13,638	15,511	87.9
TOTAL U.S. Weeks Ended:					
MAY 30, 1986	14,958*	13,533*	13,740*	15,511	88.6*
JUN. 7, 1985	13,202	11,946	12,206	15,514	78.7
DISTRICTS 1-4 Weeks Ended:					
JUN. 06, 1986	12,306	10,924	11,129	12,477	89.2
MAY 30, 1986	12,425*	11,098*	11,297*	12,477	90.5*
JUN. 7, 1985	10,813	9,715	9,936	12,502	79.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 6, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	669	169	500	25	57	224	135
Appal. No. 1	53	15	38	--	--	38	6
DISTRICT 1 TOTAL	722	184	538	25	57	262	141
Appal. No. 2	38	10	28	--	2	16	1
Ind., Ill., Ky.	1,206*	405	801*	10	132	363	53
Minn., Wis., Daks.	162	51	111	5	19	70	8
Okla., Kans., Mo.	408	189	219	1	37	207	15
DISTRICT 2 TOTAL	1,814*	655	1,159*	16	190	656	77
Inland Texas	284	103	181	27	36	102	20
Texas Gulf Coast	1,752	657	1,095	44	263	624	187
La. Gulf Coast	1,246	324	922	9	225	470	109
N. La. and Ark.	62	11	51	8	4	55	6
New Mexico	34	14	20	10	2	15	--
DISTRICT 3 TOTAL	3,378	1,109	2,269	98	530	1,266	322
DISTRICT 4 TOTAL	287	144	143	12	32	122	8
DISTRICT 5 TOTAL	986	350	636	41	262	400	319
TOTAL U.S.	7,187	2,442	4,745	192	1,071	2,706	867
TOTAL U.S. Weeks Ended:							
MAY 30, 1986	7,336*	2,422	4,914*	208	1,026	2,873	853
JUN. 7, 1985	6,590	2,372	4,218	180	888	2,567	738
DISTRICTS 1-4 Weeks Ended:							
JUN. 06, 1986	6,201	2,092	4,109	151	809	2,306	548
MAY 30, 1986	6,252*	2,051	4,201*	149	746	2,419	486
JUN. 7, 1985	5,553	1,986	3,567	151	622	2,178	466

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,327	1,460	3,866	-1	68	498	3,188	720	--
Central Atlantic	27,662	7,962	16,064	3,636	388	4,728	16,022	10,958	12,886
Lower Atlantic	30,975	11,077	19,767	131	840	4,836	12,421	3,378	526
DISTRICT 1 TOTAL	63,964	20,499	39,697	3,768	1,296	10,062	31,631	15,056	13,412
DISTRICT 2 TOTAL	59,926*	22,935	30,259*	6,732	953	9,003	27,821	2,757	16,585*
DISTRICT 3 TOTAL	64,399	18,085	31,443	14,871	1,874*	13,382*	26,378	9,056	55,468
DISTRICT 4 TOTAL	6,397	2,361	2,126	1,910	378	875	3,084	507*	2,498
DISTRICT 5 TOTAL	28,039	8,317	12,559	7,163	1,270	5,703	10,454	9,585*	26,981*
TOTAL U.S.	222,725	72,197	116,084	34,444	5,771	39,025	99,368	36,961	114,944
TOTAL U.S.									
Weeks Ended:									
MAY 30, 1986	219,131*	69,639	115,184*	34,308	5,735*	38,211*	97,775	36,958	113,518*
JUN. 7, 1985	220,135	78,916	106,716	34,503	6,463	35,954	105,218	42,642	113,955
DISTRICTS 1-4									
Weeks Ended:									
JUN. 06, 1986	194,686	63,880	103,525	27,281	4,501	33,322	88,914	27,376	87,963
MAY 30, 1986	191,460*	61,380	102,436*	27,644	4,423*	32,812*	87,511	26,821*	86,508*
JUN. 7, 1985	189,575	69,363	93,059	27,153	4,903	29,744	94,169	34,343	88,454

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 6, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1986	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
			Daily Average		
DISTRICTS 1-4 TOTAL					
JUN. 06, 1986	5,779.0	6,039.0	3,941	537	246,116
MAY 30, 1986	5,779.0	--	4,307*	695*	242,840*
MAY 23, 1986	5,779.0	--	3,923	517	246,992
MAY 16, 1986	5,779.0	--	3,668	601	244,468
DISTRICT 5 TOTAL					
JUN. 06, 1986	3,069.0	3,042.0	154	52	84,457 ♦
MAY 30, 1986	3,069.0	--	189*	32*	81,743*
MAY 23, 1986	3,069.0	--	104	56	80,954
MAY 16, 1986	3,069.0	--	358	33	78,657
TOTAL U.S.					
JUN. 06, 1986	8,848.0	9,081.0	4,095	589	330,573 ♦
MAY 30, 1986	8,848.0	--	4,496*	727*	324,583*
MAY 23, 1986	8,848.0	--	4,027	573	327,946
MAY 16, 1986	8,848.0	--	4,026	634	323,125
JUN. 7, 1985	8,972.0 a/	--	3,486	593	352,242

♦INCLUDES 32,774 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 06, 1986	17,117	68,439	149,025	11,535	246,116	84,457 ♦	330,573 ♦
MAY 30, 1986	16,333	69,986	144,718*	11,803	242,840*	81,743*	324,583*
JUN. 7, 1985	17,289	72,740	165,027	13,431	268,487	83,755	352,242

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 6, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	60	--	60	--	--	--	--	111	1	--	--	172
Central Atlantic	272	34	238	37	--	27	--	501	32	38	45	952
Lower Atlantic	131	26	105	--	--	10	44	313	--	--	--	498
DISTRICT 1 TOTAL												
JUN. 06, 1986	463	60	403	37	--	37	44	925	33	38	45	1,622
MAY 30, 1986	268	43	225	--	--	--	235	775	21	74	146	1,519
MAY 23, 1986	388	59	329	34	--	55	126	450	25	87	69	1,234
MAY 16, 1986	217	91	126	22	--	--	73	292	40	81	71	796
DISTRICTS 2-4 TOTAL												
JUN. 06, 1986	22	1	21	12	5	--	--	66	85	60	22	272
MAY 30, 1986	19	2	17	--	--	--	12	13	114	149	171*	478*
MAY 23, 1986	24	1	23	10	15	--	3	5	182	163	62	464
MAY 16, 1986	4	--	4	3	--	--	2	6	168	96	301	580
DISTRICT 5 TOTAL												
JUN. 06, 1986	110	17	93	11	--	61	14	30	10	2	12	250
MAY 30, 1986	63	28	35	--	--	40	9	21	15	4	10*	162*
MAY 23, 1986	52	12	40	12	--	7	7	10	27	4	23	142
MAY 16, 1986	19	7	12	5	--	7	11	9	9	--	10	70
TOTAL U.S.	595	78	517	60	5	98	58	1,021	128	100	79	2,144
TOTAL U.S. Weeks Ended:												
MAY 30, 1986	350	73	277	--	--	40	256	809	150	227	327	2,159
MAY 23, 1986	464	72	392	[illegible]	15	62	136	465	234	254	154	1,840
MAY 16, 1986	240	98	142	30	--	7	86	307	217	177	382	1,446
JUN. 7, 1985	429	129	300	N/A	--	14	296	389	121	323	230	1,802

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 06, 1986

REVISIONS

05/30/86	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,226
			DISTRICT 2 TOTAL	3,322
			TOTAL U.S.	14,958
			DISTRICTS 1-4	12,425
		CRUDE OIL RUNS	IND., ILL., KY	1,955
			DISTRICT 2 TOTAL	3,014
			TOTAL U.S.	13,533
			DISTRICTS 1-4	11,098
		INPUT TO CRUDE OIL	IND., ILL., KY	1,963
			DISTRICT 2 TOTAL	3,026
			TOTAL U.S.	13,740
			DISTRICTS 1-4	11,297
		% OPERABLE	IND., ILL., KY	88.9
			DISTRICT 2 TOTAL	91.3
			TOTAL U.S.	88.6
			DISTRICTS 1-4	90.5
	PAGE 2	TOTAL MOAS	IND., ILL., KY	1,199
			DISTRICT 2 TOTAL	1,788
			TOTAL U.S.	7,336
			DISTRICTS 1-4	6,252
		UNLEADED MOAS	IND., ILL., KY	812
			DISTRICT 2 TOTAL	1,145
			TOTAL U.S.	4,914
			DISTRICTS 1-4	4,201
	PAGE 3	TOTAL MOAS	DISTRICT 2 TOTAL	56,131
			TOTAL U.S.	219,131
			DISTRICTS 1-4	191,460
		UNLEADED MOAS	DISTRICT 2 TOTAL	28,777
			TOTAL U.S.	115,184
			DISTRICTS 1-4	102,436
		NAPHTHA JET	DISTRICT 3 TOTAL	1,952
			TOTAL U.S.	5,735
			DISTRICTS 1-4	4,423
		KEROSINE JET	DISTRICT 3 TOTAL	13,047
			TOTAL U.S.	38,211
			DISTRICTS 1-4	32,812
		RESIDUAL FUEL	DISTRICT 4 TOTAL	426
			DISTRICT 5 TOTAL	10,137
			DISTRICTS 1-4	26,821
		UNFINISHED OILS	DISTRICT 2 TOTAL	16,959
			DISTRICT 5 TOTAL	27,010
			TOTAL U.S.	113,518
			DISTRICTS 1-4	86,508
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,307
			DISTRICT 5 TOTAL	189

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 06, 1986

REVISIONS

		TOTAL U.S.	4,496
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	695
		DISTRICT 5 TOTAL	32
		TOTAL U.S.	727
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	242,840
		DISTRICT 5 TOTAL	81,743
		TOTAL U.S.	324,583
PAGE 4 B	TOTAL	PAD DISTRICT 3	144,718
		TOTAL PAD DISTRICTS 1-4	242,840
		PAD DISTRICT 5	81,743
		TOTAL U.S.	324,583
PAGE 5	OTHER	DISTRICTS 2-4 TOTAL	171
		DISTRICT 5 TOTAL	10
	TOTAL	DISTRICTS 2-4 TOTAL	478
		DISTRICT 5 TOTAL	162